

Deltaic clinothems

– Digital data capture, geometries, and reservoir implications

Håvard D. Enge

Dissertation for the degree philosophiae doctor (PhD)

University of Bergen, Norway

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Preface

This dissertation, which has been submitted for the degree philosophiae doctor (PhD), is the result of research conducted at the Centre for Integrated Petroleum Research (CIPR) and the Department of Earth Science at the University of Bergen, Norway. The research was carried out within the framework of a three-year scholarship as a part of the Virtual Outcrop Geology (VOG) project at CIPR.

The VOG project was established to develop and utilise advanced methods of digital data capture for outcropping hydrocarbon reservoir analogues: the part of the study presented in this thesis focused on issues related to deltaic systems. Three main themes have been addressed: 1) Establish and implementing a methodology for the routine collection of analogue outcrop data with suitable accuracy to build virtual outcrop models (VOMs) in computers; 2) Use analogue outcrop models to extract statistics for the better understanding of the evolution of deltaic clinothem geometries, and; 3) Combining the collected data and the results of the statistical analyses to test the sensitivity to simulated reservoir performance.

These goals have been addressed by: 1) Outcrop scanning by utilizing lidar (light detecting and ranging) for the efficient collection of three outcrop data sets, and building VOMs from the collected data; 2) Extraction of large amounts of sedimentary bed statistics directly from the VOMs, and; 3) Export of surfaces mapped directly on the VOM to reservoir modelling software to build outcrop based geocellular models for testing sensitivity of reservoir fluid flow to geological heterogeneities associated with dipping clinothems.

The scientific contribution of the current work has been to establish a workflow for the collection of the data that can be applied to any outcropping system; improved understanding of clinothems in shallow marine, river dominated delta systems; and an increased understanding of the influence of clinothem-related heterogeneities on hydrocarbon production.

Whilst this project has focused on the application of virtual outcrop methods to deltaic systems, the established workflows for data collection, processing and utilization are largely independent of the geology in question. This implies that the methods and workflow

established are not only valid for sedimentary outcrops but also for structural geological and hard rock problems. Within the VOG project, other subordinate research themes have utilized the established workflow on coastal plain deposits, deformation bands related to fluid flow problems and large scale (km to miles) mega surveys. Ground based hyperspectral imaging (collecting data on a very wide spectrum of wavelengths) to remotely collect information on mineralogy is also a part of VOG project. As such, the current project also contributes to the other technological goals of the VOG project. The project is financed largely by the Petromax Program offered by the Norwegian Research Council (NFR), and partially by StatoilHydro.

Readers guide

For the readers accustomed to monographic doctoral dissertations, this is a short explanation of the layout of the current thesis. Following the Norwegian tradition for doctoral dissertations in the natural sciences and medicine, the bulk of the thesis is comprised of research articles published, or submitted, to relevant international peer-reviewed journals. As they represent stand-alone contributions, there is some overlap between the different chapters. As required by regulations for PhD theses at the University of Bergen, an authorship statement is included in the next section. The research articles that make up the bulk of the thesis are preceded by an introduction to the research, in which the primary research goals as well as the existing literary framework are outlined. A final chapter, following the papers, features a short discussion of the main results and conclusions from the research presented in the foregoing chapters, and summarizes the main outcome of this work.

Authorship statement

As there are co-authors contributing to papers 1 through 4, the candidate's contributions to each paper are specified here. With the exception of the appendix, the candidate is the principal investigator and author for all of the articles. The appendix includes a paper elaborating on the technical basis for the methods utilized in collecting and preparing of the scanning (lidar) results. Simon Buckley as the first author is responsible for the main part and writing of the manuscript, and the candidate has contributed with examples, figures and workflow development of the paper included in the appendix.

Paper 1

Enge, H.D., Buckley, S.J., Rotevatn, A., and Howell, J.A., 2007: From outcrop to reservoir simulation model: workflow and procedures: Geosphere, v. 3, p. 469-490

The workflow developed in paper 1 is based on data collected by the four authors. S. Buckley also took part in the ensuing technical preparation of processing the scanner data, and A. Rotevatn built the reservoir models from the Grabens. B.L.S. Leren (not co-author) introduced the Roda Sandstone field area, A. Rotevatn the Grabens field area. The time consuming first preparation of the virtual outcrops models (VOMs) and development of the workflow itself was performed by the first author who also built the Roda-reservoir models and performed all comparative streamline simulations on the Grabens reservoir models. J. Howell initiated the project, engaged in discussions, and performed manuscript review together with S. Buckley.

Paper 2

Enge, H.D., Howell, J.A., and Buckley, S.J., Submitted: Quantifying clinothem geometry in a forced-regressive river-dominated delta, Panther Tongue, Utah, USA

Paper 2 is based on scanner data collected by the three authors, and traditional sedimentary field data were collected by the principal author with the assistance of C. Carlsson (not co-author). S. Buckley also took part in the ensuing technical preparation of processing the scanner data. Development of the principal methods was done in collaboration with J. Howell. All preparations, building of an extensive database, interpretations and analysis were performed by the first author. J. Howell provided ideas throughout the process and performed manuscript review.

Paper 3

Enge, H.D., Howell, J.A., and Buckley, S.J., Submitted: Contrasting bedsets in river dominated deltas: examples from the Panther Tongue Member and the Ferron Sandstone Member, Utah, USA

Paper 3 is based on scanner data collected by the three authors and traditional sedimentary field data were collected by the principal author with the assistance of C. Carlsson (not co-author). S. Buckley also took part in the ensuing technical preparation of processing the scanner data. Development of methods, building of and refinement of the database, interpretations and analysis were performed by the first author. J. Howell introduced the field areas, provided ideas throughout the process and performed manuscript review.

Paper 4

Enge, H.D. and Howell, J.A, Submitted: Impact of deltaic clinothems on reservoir performance: dynamic study of reservoir analogues from the Panther Tongue and Ferron Sandstone, Utah, USA

For paper 4, the first author was responsible for all geological interpretations, model building, fluid flow simulations and interpretation of results. J. Howell engaged in discussions throughout the process and performed manuscript review.

The papers are organized in a logical order. Paper 1 introduces the workflow used to collect outcrop data by utilizing a laser scanner (lidar). This paper also presents the methods for making geological interpretations directly on the VOMs, and shows how to use these as a basis for building reservoir models. In paper 2 and 3 the methods developed in the previous paper are used to extract bed and bedset scale statistics directly from the VOMs, and providing the interpretations used in the last paper. Paper 4 demonstrates the utilization of digital bed-interpretations from VOMs to build analogue geocellular reservoir models for full scale fluid flow simulations. The appendix is considered a supplement to paper 1, and further elaborates on the technical aspects of collecting outcrop data by the use of laser scanner (lidar).

Note that, as manuscripts are submitted to or published in both European and US based journals, both UK and US spelling appear throughout this thesis, but is kept consistent within individual chapters.

Acknowledgements

Completion of this thesis has been thanks to a number of people who have assisted the cause along the way. Firstly, I wish to thank my supervisor, John Howell, for steady scientific guidance throughout the course of my enterprise and for sending me to different corners of the world to learn and present. Especially John's wells of ideas, thorough reviews of manuscripts and his continuous supervisory efforts whilst getting much entangled in big oil is appreciated. In addition, NFR is thanked for paying my salary, StatoilHydro for supporting big laser toys, Roxar and Riegel for providing software.

The project benefited from a number of discourses with various geologists and other VOG team members. Particular gratitude goes to researcher Simon Buckley at CIPR, UiB, without whom there would have been no point clouds. At the University of Bergen, fellow PhD-students Christian Carlsson and Beate L. S. Leren, together with the rest of the VOG-team, are especially acknowledged for their contributions in the field and at home. Ex-master students Tanja Aune and Åsmund Vassel are thanked for valuable contribution with regards to the big pictures of the Panther Tongue and the Ferron Sandstone, respectively. Common office-mates Anita Torabi and later Henning Nøttveit are thanked for their engagement in helpful discussions, researcher Jan Tveranger for helping out through RMS's sometimes unpredictable mind, and Edin Alagic for his outspoken consistent opposition to what most people hold sound (geological) ideas. My colleagues at the Department of Earth Science and especially those at CIPR are acknowledged for their contribution to the general good atmosphere on the top floor, and Jonny Hesthammer for providing the espresso machine!

Support from my family is very much appreciated and, given my Bergen expatriation, my family in law is especially thanked for providing the safe framework for carrying this project through whilst I have also been trying to stay with my family duties. Finally and most importantly, the three people who mean the most to me: my son Hogne and daughter Tora, who luckily yet don't care about the venture at all, and my unique Ingrid – I am infinitely grateful for all your patience, love and consistent support – I will try to make it up!

Abstract

Subsurface reservoir models are typically limited by a lack of spatially accurate geometric data on bedform architecture and geometry, which are key controls on fluid flow. Outcrop analogues have long been utilized as a source of such data, but the capture of sufficiently precise data has always been a challenge.

This thesis demonstrates how advances in data capture and computer technology have made possible the collection of three-dimensional, high-resolution, digital geological data generated by ground based laser scanning (lidar) from steep and otherwise inaccessible outcrops. A complete workflow is documented — from outcrop selection through data collection, processing and building of virtual outcrop models (VOMs) — to geological interpretation, data extraction and the building and testing of geocellular models using an industry-standard, reservoir-modelling software. Examples from analogue systems such as the Roda Sandstone, Pyrenees, Spain, and Cretaceous deltaic systems from central Utah, USA, are used to demonstrate the methodology.

A parallel objective of the study has been to utilise the developed techniques to improve understand the geometry, genesis and impact of shallow marine, deltaic clinothem. Clinothem are seaward dipping beds, formed when much of the sand in river-dominated deltas is laid down in distributary mouth bars that coalesce during the downstream accretion of the delta to form a delta front. Systematic collection of data from VOMs has allowed for the compilation of a detailed database on clinothem and associated clinoform geometry. Bed thickness and dip measurements have been collected from two ancient, river-dominated deltaic depositional systems, namely the forced regressive Panther Tongue and a high-stand portion of the Ferron Sandstone that both crop out in central Utah, USA.

The extensive bed-thickness database of nearly 3000 measurements from 73 individual clinothem at hundreds of meters to about 1000 m. scale has been used to quantify aspects of delta clinothem-beds. A decay gradient parameter permits the thinning of the clinothem to be described as a single number and thus compared between beds, and measurements are used to calculate the average dip angle.

Results demonstrate that clinothem in the Panther Tongue are much longer and more shallowly dipping than clinothem in the Ferron Sandstone. Both systems show similar patterns with regards to groups of gradient-values and groups of dip-values: Common boundaries exist between groups defined by gradient values and groups defined by dip values. A cyclic depositional pattern interpreted to be related to autocyclic processes in deltaic mouth bars is documented, and three and nine stratigraphic cycles or bedsets have been identified in the studied parts of the Ferron Sandstone and the Panther Tongue, respectively. The differences between the two systems are attributed to their sequence stratigraphic positions and hence accommodation.

Deterministic geocellular reservoir models have been built from surfaces interpreted in the VOMs. The models have been used to test the influence of dipping siltstones heterogeneities on simulated reservoir performance in a reservoir modelling software. Siltstone drapes on clinothem sandstone beds have been modelled and various populations of holes have been placed in the siltstone beds (0, 30, 60, 90 and 100%). The effects of siltstone permeability (1, 0.1, 0.01 and 0.001 mD) have also been tested. A total of 41 individual models were built and flow simulated. Results quantify how the portion of holes governs the production rate/ recovery factor in the Panther Tongue models. Permeability values are more important in the Ferron models, although they are still influenced by the number of holes. Steeper dipping and closer spaced clinothem of the highstand system tract lower the recovery factor by several tens of percent if the related heterogeneities are all or close to continuous and have low enough permeability.

Introduction

The aim of the current study is developing methods for digital data collection and improved understanding of delta clinoforms and clinothems. The focus herein has been the smaller scale clinothems laid down in marginal marine environments by river dominated deltas, and their implications for hydrocarbon reservoir fluid-flow. The following section is a brief overview of the existing literature covering these topics. The principal goals of this work are laid out at the end of this section. As these literature reviews are also thoroughly covered in paper 1-4 and appendix, only a relative short introduction is given here.

Methods

The use of spatial data from geological outcrops is central to the earth sciences. Traditionally, one main component of sedimentary outcrop studies have been sedimentary logging of representative sections, often restricted to a limited number of accessible sections in otherwise steep outcrop cliffs, supported by photos and sketches (e.g. Tucker, 1996 and others). Whilst these give superb detailed information on the studied segment, it may be hard to capture subtle changes in large scale geometries by these methods. The capturing of a large amount of geometrical data within a reasonable time has also been a problem, and the digitization of the data for use in analogue reservoir modelling studies is traditionally slow and cumbersome. Methods introduced in this work aim to bridge the “scale gap” from the pore to the sequence (Fig. 1.).

To overcome these obstacles, over the recent years a number of techniques typically used by engineers and surveyors have been introduced to the geological community. An increase in the number of methods available allows users to choose from numerous high technology solutions that have the potential to give their applications enhanced quantitative input, often revolutionizing field procedures (McCaffrey et al., 2005). Photogrammetry becomes more accessible to non-expert users with shift from traditional film cameras to high-resolution digital cameras and with better software processing available (Chandler, 1999). The advent of the global positioning system (GPS) has also had a major impact on the way data are collected, and dual-frequency real-time kinematic units allow for the collection of disparate data to be referenced and integrated in a more rigorous way and analysed in a common coordinate system (Adams et al., 2005; Pringle et al., 2006; Thurmond, 2006). Light

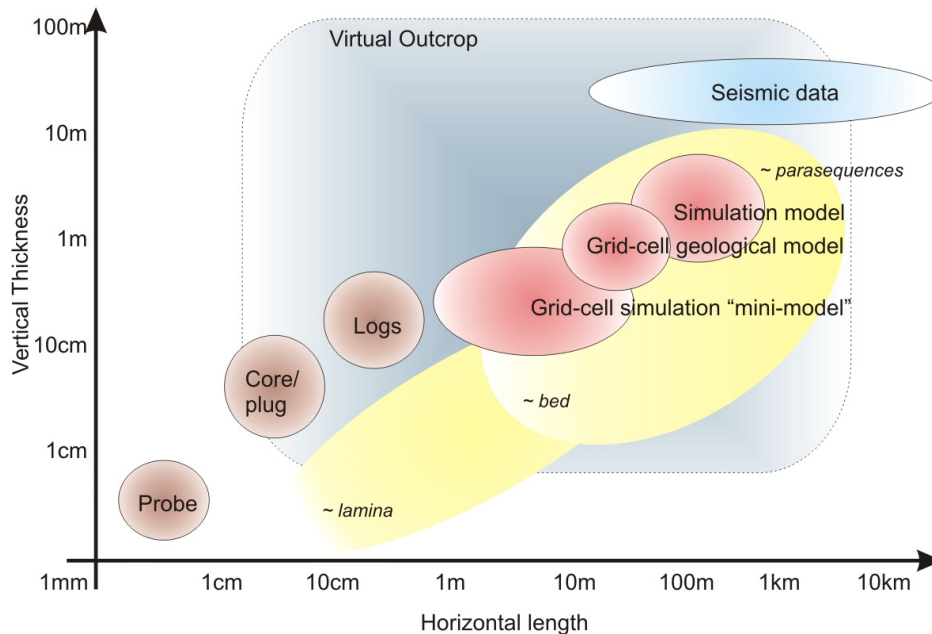


Fig. 1. Typical length-scales of sedimentary structures in the horizontal and vertical directions, with scales of commonly used measurements and reservoir model sizes. Note scale of the virtual outcrop, which covers a wide range of levels. Modified from Pickup and Hern (2002).

detection and ranging, better known from its acronym “lidar” or simply as laser scanning, is a technique that has come to the forefront of surveying in the last ten years, and which has been utilised for collecting the datasets in this thesis. This laser-based measurement system allows for the rapid acquisition of detailed point data over a range of scales, describing a terrain surface, from both aerial and terrestrial platforms, and its application in geology is discussed by Buckley et al.(2008), Enge et al. (2007), McCaffrey et al. (2005), and Pringle et al. (2006). The use of ground based laser scanning of modern and ancient geological systems is expanding, and since the early work of Bellian (2005), this method has shown its application (e.g. Pringle et al., 2004; Olariu et al., 2005; Buckley et al., 2006; Pringle et al., 2006; Enge et al., 2007; Redfern et al., 2007; Buckley et al., 2008; Jones et al., 2008).

Once collected, the dataset is used to build a Virtual Outcrop Model (VOM) or Virtual Outcrop (VO). There are a number of important considerations in the data acquisition, processing and interpretation workflow that must be addressed. It is also important for the non-expert in the survey discipline to be aware of the challenges in the data collection and

processing such as the effects of vegetation or other objects that create noise in the raw point data (Enge et al., 2007; Buckley et al., 2008). As the VOM captures the outcrop morphology in detail, geological surfaces and features can be traced, digitized and analysed statistically.

Clinothem beds and clinoform-surfaces

The term clinoform was originally coined by (Rich, 1951) to describe basinward dipping surfaces that record the palaeo-position of the depositional profile. Clinoforms are observed across a variety of scales from cm to hundreds of meters (Driscoll and Karner, 1999) and accommodation influence the large scale geometries (Jervey, 1988; Posamentier et al., 1988; Postma, 1990; Orton and Reading, 1993; Reading and Levell, 1996; Pirmez et al., 1998; Posamentier and Morris, 2000). The term has commonly been used descriptively both surfaces at outcrop (m to 10s of m) and for inclined seismic reflectors which are 100s of m in extent (Vail et al., 1977). From seismic scale clinoforms it is known that inclination of clinoforms varies, mainly on the basis of basin bathymetry (e.g. Berg, 1982).

In river-dominated marginal marine environments, clinothems separated by clinoform surfaces represent the former position of the delta front as it prograded (Gilbert, 1885; Rich, 1951; Gani and Bhattacharya, 2005). The final body geometry is the result of the interplay between sediment supply, accommodation and basin geometry, which controls its growth style and thus its profile (Postma, 1990). Deltas are one of the most complex process settings in all coastal environments (Coleman and Prior, 1982), and represent the zone of interaction between freshwater and marine processes. Common discrimination of deltas have thus been based on the dominant process of sediment dispersal (*sensu* Galloway, 1975), the relative role of fluvial versus basinal processes (*sensu* Fisher et al., 1969), and the prevailing grain-size at the delta front (*sensu* Orton and Reading, 1993). In river-dominated deltas, much of the sand is laid down in distributary mouth bars that coalesce during the downstream accretion of the delta to form a delta front with adjacent, seaward dipping beds (Elliott, 1986; Postma, 1990) termed clinothems (Rich, 1951). Postma (1990) discriminates between gently inclined delta front (“shoal-water profile”) often related to finer and sandy grained sediments, and steeply inclined delta front, typically coarser grained sediments (Gilbert type profile), the former being the case for the studied clinothems. For mouthbar deltas to develop in the first place, relatively shallow-water depths are required immediately basinward of the outlet zone (Postma, 1990). Fluvial energy sufficient to move sediments to the marine realm and build clinothems may be present at any time during the relative sea level cycle (Yoshida et al.,

2007), and clinothems form independently of position of relative sea-level (e.g. Vail et al., 1977; Berg, 1982; Anderson et al., 2004; Lee et al., 2005; Lee et al., 2007). Deltaic systems are volumetrically most abundant during highstand times (Galloway, 1975). During falling sea level deltas move in a seaward direction and are typically highly progradational during lowstand sea level (Bhattacharya and Willis, 2001).

Progradation of a sandy river dominated delta is typically by dispersion of sediments through multiple terminal distributary channels (Anderson et al., 2004; Olariu and Bhattacharya, 2006). Sediment introduced to the basin by the river is deposited in the delta front. In mixed bed- and suspended-load systems, deposition in the lower part of the delta front is from suspension fall out of mud and silt, interspersed with sandy gravity flows. Turbidity flows are initiated by the sudden introduction of large volumes of sand during periods of increased runoff of upstream erosion of fluvial bars and the collapse of over-steepened upper delta front mouth bars (Bates, 1953; Wright, 1977; Coleman and Prior, 1982; Mulder and Syvitski, 1995; Bhattacharya, 2006). By these processes, distal mouthbar clinothems are constructed as sheets of sands that dip, thin and fine in a seaward direction in an en-echelon pattern (Howell et al., 2008). This leads the sandy portions of beds to commonly be interbedded with finer material deposited during quieter periods (Posamentier and Morris, 2000; Bhattacharya and Willis, 2001; Anderson et al., 2004). In outcrop, the finer material typically occurs as recessive breaks in the cliff face. Low permeability values for such siltstones relative to the sandstone, causes such drapes to be important barriers to horizontal and vertical fluid flow within hydrocarbon reservoirs (e.g. Howell et al., 2008).

Reservoir modelling

In order to optimise production from hydrocarbon reservoirs it is desirable to understand the geometry and connectivity of the reservoir bodies. Geocellular models are commonly used and the scale, design and population of the grid are heavily influenced by the understanding of the geology. Despite recent advances in both understanding and modelling, delta clinoform surfaces and clinothem beds associated with them are rarely accounted for in reservoir models (e.g. Tyler and Finley, 1991; Ainsworth et al., 1999; Tye et al., 1999; Willis and White, 2000; Bhattacharya and Willis, 2001; Howell et al., 2008; Skorstad et al., 2008). Dipping clinothems and related smaller heterogeneities such as siltstone have significant implications for production from such systems. These kinds of heterogeneities can generate barriers and baffles to fluid flow. Despite being relatively well understood geologically, little work is

available publicly that quantitatively assesses such controls on reservoir performance (Howell et al., 2008).

Analogue reservoir models allow for testing the influence of smaller scale heterogeneities on reservoir performance in reservoir modelling software. The building and testing of small scale outcrop-based geocellular analogue models is an established method for representing and investigating subsurface reservoirs (e.g. Bryant and Flint, 1993; Dreyer et al., 1993; Grammer et al., 2004; Enge et al., 2007; Labourdette et al., 2008; Rotevatn et al., in press). Outcrop studies provide vertical resolution superior to subsurface seismic data and also offer better lateral information than spatially restricted, borehole-derived logs and cores.

As previously mentioned, a general hindrance for routinely building reservoir models from outcrops has been the accurate capture and representation of geological outcrop data. The utilisation of a ground-based laser scanning (lidar) addresses this issue. Laser scanning allows for the rapid collection of a large amount of spatially accurate geometric data. Once collected, these data can be used for building of virtual outcrops models and interpretation of large volume of geological data that can form the basis for the building of analogue reservoir models (Fig. 2.), and is now an established and well tested method (e.g. Olariu et al., 2005; Buckley et al., 2006; Pringle et al., 2006; Enge et al., 2007; Redfern et al., 2007; Buckley et al., 2008).

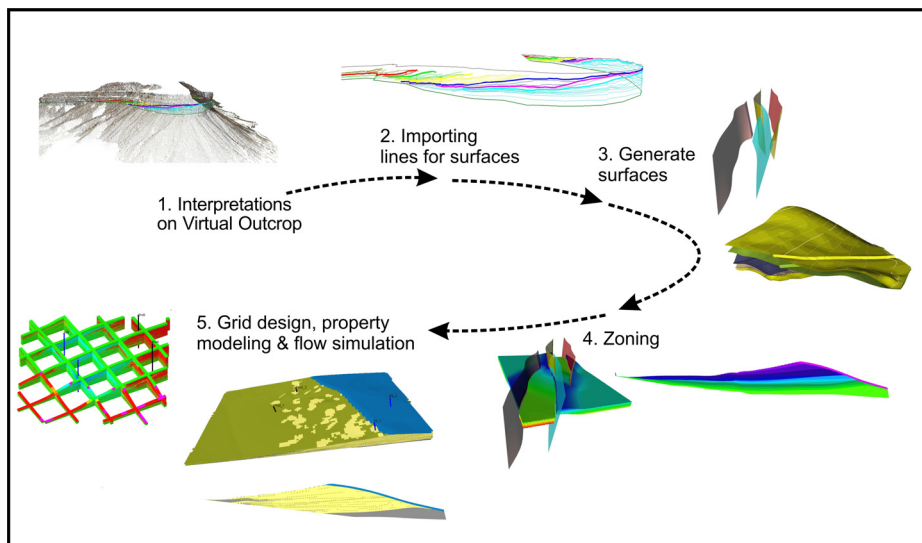


Fig. 2. Workflow showing the steps involved from acquiring the outcrop data to building and flow simulation of reservoir models. See text for details. Modified from Enge et al. (2007).

A reservoir model is a three-dimensional quantitative representation, and a mathematical expression in a computer environment of a volume of rock. Because of this, outcrop-based geocellular reservoir models built from surfaces mapped from the virtual outcrops allow for reservoir-examination through dynamic testing by flow simulations. As such, it is possible to quantify the reservoir performance during simulated production. In a subsurface reservoir, the results from analogue modelling can guide well drilling programs, spacing of injector and producer wells, as well as aiding general planning with regards to optimised production and recovery.

Objectives

The objectives of this study are a better understanding of shallow marine related delta clinothem geometries requiring: improved insight into bed geometries and the role of accommodation: examination of similarities and differences between different depositional systems: and also an increased knowledge of how clinothem bed-related heterogeneities influence fluid flow.

Specifically, the main objectives of this work have been to:

1. Establish a method for collecting large amounts of accurate data with a high accuracy from geological outcrops, and to build virtual outcrop models (VOMs) for the interpretation of clinothem bed geometries.
2. Extract large amounts of detailed clinothem bed-scale statistics from the VOMs for the better understanding of delta-clinothem geometries such as decay gradient, dip numbers, lengths and thicknesses.
3. Compare statistic results from two different accommodation settings; the falling- to lowstand system of the Panther Tongue compared with a highstand segment of the Ferron Sandstone.
4. Utilize bed-scale statistics and interpreted clinothem bed-surfaces (clinoforms) to build analogue reservoir models for full scale reservoir modelling to test the effects of dipping clinothems and heterogeneities on fluid flow.

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Conclusions and future research

Conclusions and future research

The details of siliciclastic deltaic clinothems have in recent years again received a growing attention, particularly because of petroleum occurrences in such systems. In addition, lately the concept of the “double” (or even “triple” or “quadruple” clinoform) has been recently accentuated, with its emphasis on the entire foreshore to offshore geometry, from the mouthbar complex-clinoform, to the subaqueous delta and slope clinoform and/or the shelf edge clinoform. The most accessible way of studying any part of deltaic rock deposits is in outcrop, and outcrop analogues have long been utilized as a source of bedform architecture and geometry for the better understanding of subsurface reservoirs, although the capture of sufficiently precise data has been a challenge. The papers presented in the current dissertation document a workflow for the capturing and utilization of bedform architecture and geometries. A parallel objective of the study has been to utilise the developed techniques to improve understand of the geometry, genesis and impact of shallow marine, deltaic clinothems, and their implications for fluid flow in reservoirs.

The main methods, results and conclusions drawn from the current research are summarized below:

Virtual outcrop models workflow

- A complete workflow is documented, from outcrop selection, through data collection, processing and building of virtual outcrop models (VOMs) within a computer. The workflow is illustrated with two case studies, which illustrate the application to sedimentary and structural reservoir geology related problems. Laser scanning (lidar) has been utilized for the collection of point clouds, decimation of point clouds is used for reduction of the number of data points, and triangulation of points and texturing with digital photos are applied to recreate the outcrop surface. The textured triangle-surface is the virtual outcrop model (VOM). The VOM, typically accurate to better than +/-10 cm, can be visually interrogated and points and polylines that represent key geological surfaces can be digitized.

Clinothem quantification

- A methodology for the quantitative description of delta clinothems has been developed. Systematic collection of data from VOMs allowed for accurate, spatially constrained measurement of individual clinothem bed thicknesses and associated clinof orm geometries. Clinothems from the two ancient, river-dominated deltaic systems the Ferron Sandstone and the Panther Tongue that crop out in central Utah, USA, have been examined in detail. From the Panther Tongue, a total of 2376 measurements were made from 50 separate clinothems in the 320 different positions within the VOM. The database from the Ferron includes 450 measurements from 23 separate clinothems in 40 positions.
- A decay gradient parameter permitted the thinning of the clinothems to be described as a single number and thus compared between beds. Combined measurements were used to calculate the average dip angle of individual clinothems. Analysis of the collected data have revealed that the clinothems in the Panther Tongue are much longer and more shallowly dipping than the clinothems in the Ferron Sandstone, and that the clinothems occur in groups or bedsets. In both systems, bedset boundary is defined by a sudden increase in gradient-value and a sudden decrease in clinothem dip, i.e. boundaries between groups defined by gradient-values and groups defined by dip-values are common. Within single groups there is a tendency for successive clinothems to have progressively higher gradient-values, i.e. a trend for the oldest beds to thin down dip less quickly than the younger beds, which are also steeper.
- The groups of beds are interpreted to be genetically related and are in this dissertation therefore termed bedsets (delta lobes). From analysis of the vertical and lateral stacking of clinothems a series of three and nine stratigraphic cycles or bedsets were identified in the studied parts of the Ferron Sandstone and in the Panther Tongue, respectively. The surfaces that define the bedsets are typically unremarkable. The differences between the two systems are attributed to their sequence stratigraphic positions. During outbuilding and deposition, a relatively deeper basin in front of the highstand portion of the Ferron Sandstone compared to the forced regressive Panther Tongue gave more accommodation in the former. This would then be the reason for

both the steeper and less extensive clinothems in Ferron compared to Panther Tongue, whereas autocyclic processes related to lobe switching explains the formation of groups of clinothems.

Implication for reservoir management

- Points and polyline data mapped and interpreted in three dimensions have been exported to a reservoir modelling software, where they have been extrapolated to recreate the geological surfaces in 3D and to build geocellular models. The models have been used to test the influence of dipping siltstones heterogeneities on simulated reservoir performance in reservoir modelling software. Siltstone drapes on clinothem sandstone beds were modelled and the effects of siltstone permeability have also been tested. A total of 41 individual models were built and flow simulated.
- Results from simulated production quantify how the continuity of siltstone governs the production rate/ recovery factor in the Panther Tongue models. Permeability values are more important in the Ferron models, although production rate/ recovery factor are still influenced by the continuity of siltstone as well. More steeply dipping and more closely spaced clinothems of the highstand system tract of the Ferron Sandstone lower the recovery factor by several tens of percent if the related heterogeneities are all or close to continuous and have low enough permeability.

Based on the above, it is concluded that although clinothems represent significant hydrocarbon reservoirs, associated clinofom heterogeneities can significantly influence production and represent potentially barriers to flow. The results indicate that compared to longer and gentler dipping clinothems of a falling to lowstand system tract, the documented steeper dipping and closer spaced clinothems of the highstand system tract lower the recovery factor by several tens of percent if the related heterogeneities are close to continuous and have low enough permeability. Hence, awareness of sequence stratigraphic position and its implication for siltstone drapes and the dip of the clinothems are critical to develop river-dominated deltaic reservoirs. Spacing of injector and producer wells in a subsurface reservoir should ideally be guided by the actual condition of the clinothem spacing and related permeability.

Limitations related to the current study

There are limitations inherent in both the instruments used and in the methods that have been utilised in this study as well as the representativeness of the chosen outcrops. The limitations that are related to the individual steps of this research are as follows:

- All the outcrop studies presented herein are limited by the selection and representativeness of the outcrops. Investigation of other outcrops is needed to validate the results presented in this dissertation.
- Depending on the laser scanner and camera configuration used, and the point spacing chosen, smaller entities may be insufficiently captured. As far as these smaller scale portions of the clinothems contribute to the final results, this lower limit skews the results. Furthermore, limits in computer power put constraints on the point cloud size, enforcing a decimation that lowers the original resolution. As the triangles that are textured with digital photos are created between points, these triangles can then contribute towards inaccurate measurements. The capture of all bends and corners of highly irregular outcrops also represent a challenge with regards to representing the outcrop details.
- The time consuming measuring of bed-details on the VOMs exclusively involves manual extraction of data in several thousands positions along the different clinothems. Accurate measurements and consistency within the dataset may be a challenge in such detailed analyses with such numerical proportions. The immense size of the dataset might lower or neutralise effects of such inaccuracies.
- The principal methods such as the choice of linear regression as the basis for the gradient parameter can be questioned. Ideally, the full length and hence the true shape of the cliniform, not just the linear portion of it, should be recorded. A linear approach is revealing new aspects of the clinothems in this dissertation, but there might be other aspects as well not uncovered due to the choice of method.

- The collected clinothem data is limited in space, whereas reservoir simulation requires whole square volumes. Extrapolation of data to create continuous surfaces as well as the facies distribution require mathematical algorithms, and thus introducing interpretation and not “true” representation of the outcrop. Moreover, generally, the modelling and simulation studies are always influenced by the choice of input parameters. However, as the aim of the present study was to produce values that can be compared between different models, the input parameters not modelled are always kept constant in all models. Thus, any unwanted effects of input bias are minimized, and equal for all models.

Suggestions for future work

The methods developed and the results of the current dissertation will be implemented in the work currently being done in the VOG project. Interpretations from VOMs allow for “deterministic” representation of outcrop details in reservoir models rather than using mathematical algorithms to introduce the small scale entities.

In addition to the above mentioned utilization of methods and data for continued research in areas specific to the papers presented herein, the following additional topics are identified as suitable for future research in the wake of the current study:

- Further outcrop studies of shallow marine deltaic systems and other settings to increase the understanding of clinothem gradients, dips and extensions, and for the testing of the ideas introduced in the current dissertation.
- More detailed outcrop studies of the proximal sand prone clinothems, such as the size and extension of the distributary channels, proximal mouthbar, and along strike variability, for the better understanding of complete clinothems.
- Full integration of laser scanning and ground based hyperspectral imaging (collecting data on a very wide spectrum of wavelengths) to further automate the extraction of outcrop data.
- Utilisation of laser scanning data from “mega-surveys”, e.g. the use of VOMs to investigate shelf edge clinothem architecture in great detail.

